

## xOptim™ MB – Advanced Material Balance & Reservoir Simulator Software

Developed by SEDA Group's reservoir engineering team, xOptim™ MB is a powerful and flexible material balance software engineered for accurate reservoir characterization, history matching, and future performance forecasting.

It delivers robust physics-based modeling, numerical stability, and intuitive workflows, enabling engineers and researchers to confidently analyze complex oil and gas reservoirs.

### Main Features;

#### 1 Smart Project & Model Management

- Comprehensive tools for creating, editing, and organizing multiple material balance models
- Centralized workspace to manage all reservoir data, models, assumptions, and results
- Fully streamlined workflow from data input and validation to calibrated models and forecasts
- Flexible handling of multi-sector and compartmentalized reservoirs
- User-friendly interface designed for both beginner and expert reservoir engineers

#### 2 Advanced History Matching & Reservoir Characterization

- Estimation of original oil in place (OOIP), original gas in place (OGIP), and gas-cap size for each sector
- Calculation of water influx using industry-standard analytical aquifer models
- Estimation of transmissibility and inter-sector fluid communication
- Estimation of rock and fluid compressibility
- Identification and quantification of dominant production mechanisms
- Verification of history-matching quality through pressure-history reconstruction
- Robust and stable convergence for complex, multi-sector reservoirs

#### 3 Future Performance Prediction & Forecasting

Predict reservoir performance with confidence through:

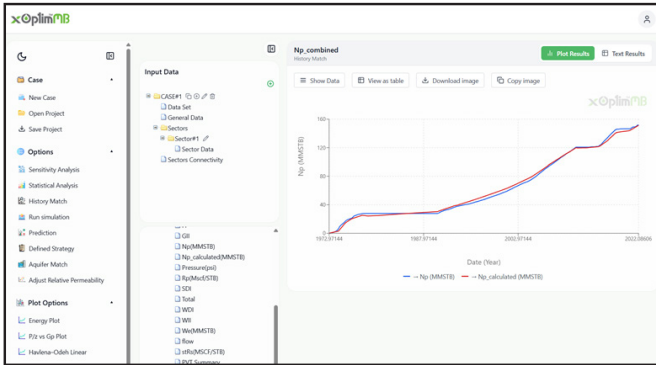
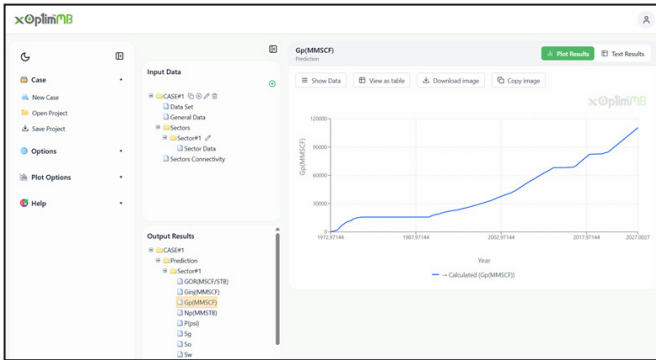
- Pressure, GOR, and water-cut prediction for each sector
- Water influx forecasting and water & gas recovery estimation
- Prediction of fluid saturations across sectors
- Forecasting of inter-flow between connected reservoir sectors
- Optimized simulation of Van Everdingen–Hurst water influx calculations
- Fast, reliable forecasts to support development planning and reservoir management



**xOptim™ MB – Advanced Material Balance & Reservoir Simulator Software**

**4 Sensitivity Analysis & Uncertainty Assessment**

- Evaluate uncertainty in OOIP/OGIP, aquifer strength, transmissibility, and rock properties
- Sensitivity analysis for key reservoir and fluid parameters
- Support for scenario-based decision-making and risk assessment
- Improve confidence in development strategies and reservoir forecasts



## Why Choose Our Software?

- Reliable and validated material balance algorithms for oil and gas reservoirs
- User-friendly and intuitive interface designed for both research and field applications
- Highly scalable equally effective for academic studies, R&D, and full-field reservoir analysis
- Robust numerical stability and efficient convergence
- Precision, efficiency, and confidence accelerate reservoir decisions
- Future-ready platform integrating classical and advanced material balance workflows
- Continuous updates & technical support backed by SEDA Group's global engineering teams



**Accurate, reliable, and engineered for modern reservoir engineering.**

Exceptional numerical stability with excellent convergence performance, even for complex fluids with non-zero binary interaction coefficients.

